High Temperature Electrochemistry

The Search for Breakthroughs in Electrolysis

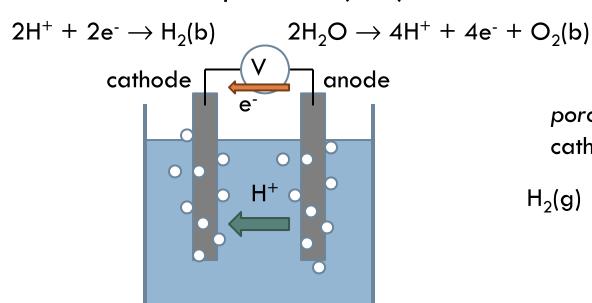
Sossina M. Haile, California Inst. of Technology

Electrolysis Schemes

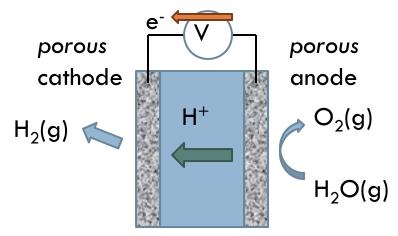
$$H_2O \to H_2 + \frac{1}{2}O_2$$

Low temperature (wet)

High temperature (dry)



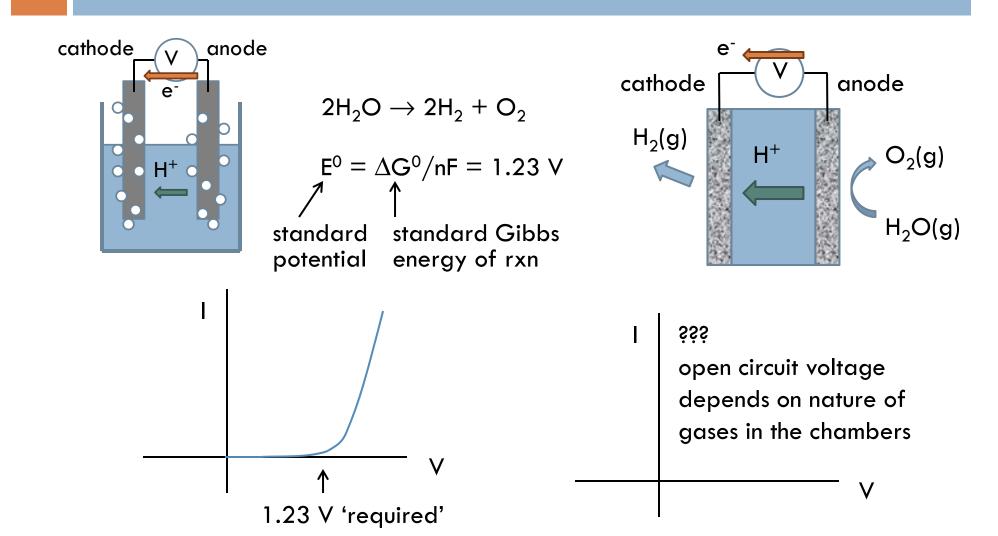
same global reactions



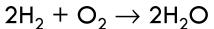
liquid or polymer electrolyte aq. acid (H^+) or base (OH^-) molten carbonate (CO_3^-)

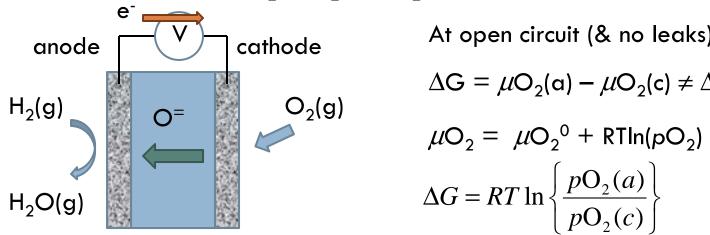
solid electrolyte proton (H⁺) or oxide ion (O⁼) possible solid OH⁻ conductor

Voltage-Current Characteristics



Consider a solid electrolyte FC





At open circuit (& no leaks)

$$\Delta G = \mu O_2(a) - \mu O_2(c) \neq \Delta G^0$$

$$\mu O_2 = \mu O_2^0 + RTln(\rho O_2)$$

$$\Delta G = RT \ln \left\{ \frac{pO_2(a)}{pO_2(c)} \right\}$$

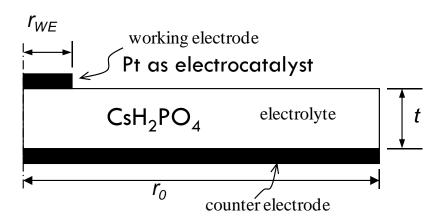
 $pO_2(a)$ fixed by equilibrium between H_2 and H_2O

$$\Delta G = \Delta G^0 + RT \ln \left\{ \frac{p H_2 O(a)^2}{p H_2(a)^2 p O_2(c)} \right\}$$
 E = $\Delta G/nF$ (n = 4)

$$E = E^0 + \frac{RT}{4F} \ln \left\{ \frac{p \mathrm{H_2O}(a)^2}{p \mathrm{H_2}(a)^2 \, p \mathrm{O_2}(c)} \right\} \qquad \text{uniform gas composition} \Rightarrow \mathsf{zero} \; \mathsf{V}$$
 (Nernst)
$$\text{fuel cell gas composition} \Rightarrow \mathsf{E} \neq \mathsf{E}^0$$

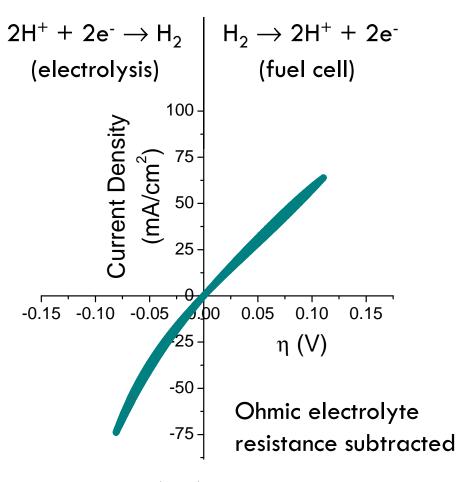
Example: Solid Proton Conductor

$$T = 240 \, ^{\circ}\text{C}$$
; $pH_2 = 0.57 \, \text{atm}$; $pH_2O = 0.43 \, \text{atm}$



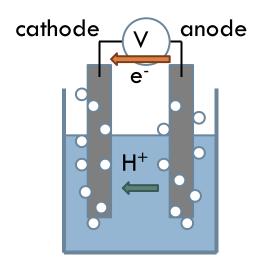
dimensions selected to render voltage drop across counter-electrode negligible



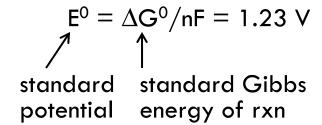


K. Sasaki et al., Phys. Chem. Chem. Phys. 11, 8349-8357 (2009).

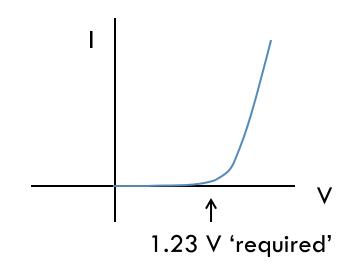
Liquid Electrolyte Cell



$$2H_2O \rightarrow 2H_2 + O_2$$



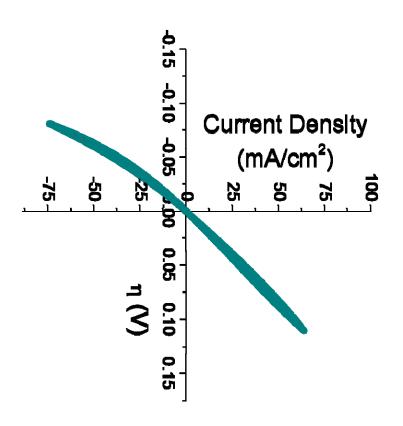
Why such a large overpotential??



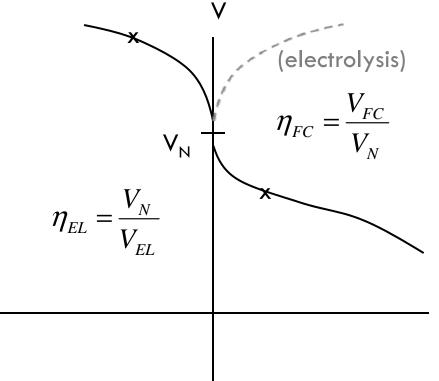
In fact, H_2 and O_2 generated are close to standard conditions: bubbles of pure H_2 and pure O_2 . Can't use lesser voltage to generate less concentrated gases

Operation with gases (generally high T) \Rightarrow greater voltage flexibility

Regenerative Cell (Electrolyzer/FC)



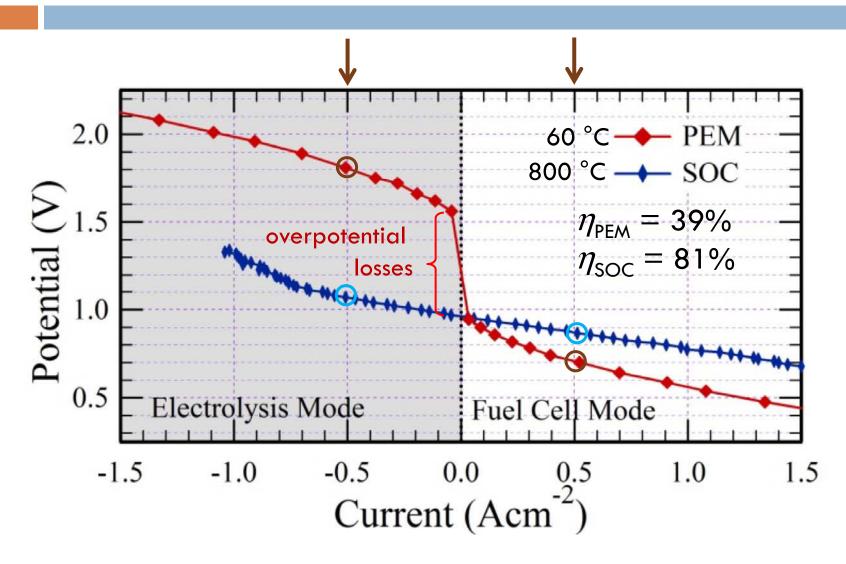
Electrolysis mode Fuel cell mode



- Reorient previous plot
- Shift OCV due to non-uniform gases
- Change sign

Round trip efficiency:
$$\eta_{storage} = \frac{V_{FC}}{V_{EL}}$$

State-of-the-Art in Lab Cells



After Bierschenk et al., ECS Trans 35 (2011) 2969, reproduced with permission of the Electrochemical Society

How to do Better

- Increasing temperature lowers E_N, therefore voltage requirement is reduced
 - $\square \Delta G = \Delta H T\Delta S$, $\Delta S > 0 \Rightarrow \Delta G \downarrow as T \uparrow$
 - \blacksquare For regenerative systems operated at single T, OCV is not important $\eta_{storage} = \frac{V_{FC}}{V_{EL}}$
 - May be important when forming products as bubbles or solid components (unit chemical activities)
 - A bit of an accounting trick

$$\eta_{\mathit{EL}} = \frac{V_{\scriptscriptstyle N}}{V_{\scriptscriptstyle EL}} \qquad \eta_{\scriptscriptstyle EL} = \frac{V_{\scriptscriptstyle N}(RT)}{V_{\scriptscriptstyle EL}(HT)} > \frac{V_{\scriptscriptstyle N}(HT)}{V_{\scriptscriptstyle EL}(HT)} \qquad \text{would be okay if} \\ \text{the heat were free}$$

Thermoneutral Operation

Electrolysis is endothermic To prevent cell from cooling, require non-zero overpotential

$$V_{\eta}^{\min} = T\Delta S / mF$$
 min heat required

$$V_{TN} = \frac{\Delta H}{nF}$$
 min operation voltage

maximum efficiency

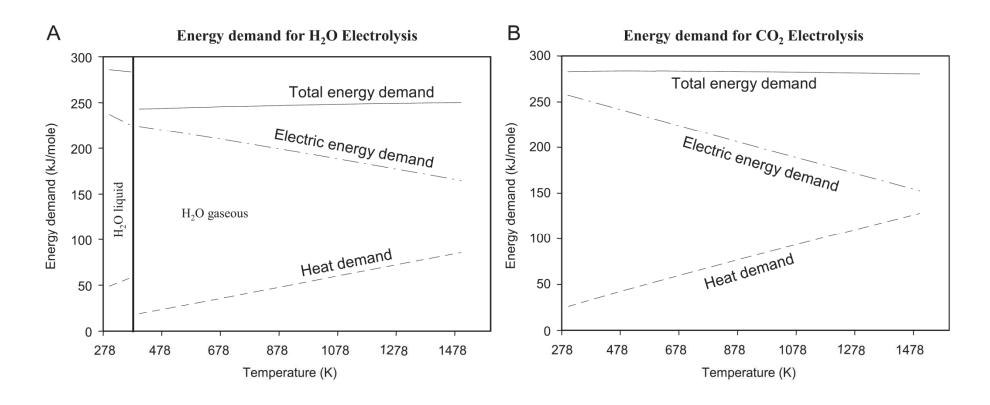
$$\eta_{EL} = \frac{V_N(HT)}{V_{TN}(HT)}$$

previous SOC example:

$$\eta_{\text{storage}}$$
: 81% o 67% η_{STEP} : 55% o 34%

efficient electrodes of no benefit??

The Energy Trade-Off



If heat is free, CO₂ dissociation is preferable

Jensen et al., Int. J. Hydr. Energy 32 (2007) 3253, reproduced with permission of the International Assoc. of Hydrogen Energy.

Escaping the Trade-off?

- Goal: increase efficiency beyond limit set by V_{TN}
- To lower V_{TN} relative to V_N need to lower entropy content of the electrolysis products
- Barnett suggests CH₄ from coelectrolysis of CO₂ and H₂O
 - □ Can show that this modifies the entropy term such that V_{TN} is lowered and approaches V_{N} , particularly at lower temperatures (< 600 °C) or higher pressures (~ 10 atm)
 - Barnett et al., Energy & Env. Sci. 4 (2011) 944.